

Tariff No. 5 Page 1 of 4

I.P.U.C. No.
Cancelling

Name of Utility
Atlanta Power Co.

IDAHO PUBLIC UTILITIES COMMISSION
APPROVED EFFECTIVE

JUL 1-'93

JUN 15 '93

Theresa J. Stalter SECRETARY
(Approval Stamp)

SCHEDULE 1

RESIDENTIAL (permanent)

Eligibility:

Any customer intending to remain connected year around using electrical power for general domestic uses.

In the event of a disconnection, either voluntary or involuntary, reconnection fees as described in Tariff Sheet 4 will be assessed. If disconnected for a period of more than 30 days, the customer will be automatically placed on Schedule 3 rates upon reconnection of service.

Monthly Charge:

\$81/month minimum bill
500 kwh/month energy allowance
5.0 cents/kwh for all metered energy use above 500 kwh/month

Payment:

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due fifteen (15) days from the date on which rendered.

Issued per IPUC Order No. 24925. Effective June 15, 1993

Issued June 29 1993 Effective June 15 1993

Issued by Atlanta Power Co.

By Conley Ward for Lynn Stevenson Title President

Tariff No. 5 Page 2 of 4

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SCHEDULE 2

COMMERCIAL (permanent)

Eligibility:

Any customer intending to remain connected year around using electrical power for business or commercial use.

In the event of a disconnection, either voluntary or involuntary, reconnection fees as described in Tariff Sheet 4 will be assessed. If disconnected for a period of more than 30 days, the customer will be automatically placed on Schedule 3 rates upon reconnection of service.

Monthly Charge:

\$144/month minimum bill

500 kwh/month energy allowance

18 cents/kwh for all metered energy use above 500 kwh/month

Payment:

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due fifteen (15) days from the date on which rendered.

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SCHEDULE 3

SEASONAL (WEEKEND OR PART TIME USE)

Eligibility:

Any customer may select Schedule 3 and will be assessed reconnection fees as described on Tariff Sheet 4. No monthly minimum bill will be charged during periods of disconnection.

Any residential or commercial customer is eligible for this rate. Customers who are disconnected from the system on a seasonal or intermittent basis, either voluntarily or involuntarily, and remain disconnected for a period of more than 30 days will be required to take service under Schedule 3 upon reconnection of service.*

Monthly Charge:

\$35/month customer charge for residential; \$65/month customer charge for commercial
21 cents/kwh for all energy use

Payment:

The monthly bill rendered for service supplied hereunder is payable upon receipt, and becomes past due fifteen (15) days from the date on which rendered.

*After remaining connected for a period of 12 consecutive months, a Schedule 3 customer may be considered a year-round, permanent customer and may elect to receive service in the future under Schedule 1 or 2.

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SCHEDULE 4

CHARGES FOR CONNECTION AND RECONNECTION
OF SERVICES*

Customers disconnected for a period of 30 days or less	\$25
Customers disconnected for a period of more than 30 days	\$200
New customers	\$25

*All reconnection charges are assessed at the time of request for reconnection of service.

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JAN 23 '89

JAN 24 '89

ATLANTA POWER COMPANY

Theresa J. Staltus SECRETARY

ORIGINAL SHEET NO. 1

IDAHO PUBLIC UTILITIES COMMISSION TARIFF NO.1

GENERAL RULES, REGULATIONS AND RATES

APPLICABLE TO ELECTRIC SERVICE IN THE TERRITORY

SERVED FROM THE COMPANY'S INTERCONNECTED SYSTEM

IN IDAHO

Lynn Stevenson

Issued by ATLANTA POWER COMPANY

Filed - Sept. 8, 1987

Lynn Stevenson, President
Box 357, Fairfield, ID 83327

Effective -

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ATLANTA POWER COMPANY

I.P.U.C. TARIFF NO. 1

ORIGINAL SHEET NO. 2

Theresa J. Stalder SECRETARY

GENERAL RULES
REGULATIONS AND RATES

These Rules, Regulations and Rates are a part of the Tariff of Atlanta Power Company and apply to the Company and every Customer to whom service is supplied; provided, that in case of conflict between these Rules, Regulations and Rates and the provisions of any schedule of this Tariff, the provisions of such schedule shall govern as to service supplied thereunder.

DEFINITIONS

1. Company, when used in this Tariff or in the Electric Service Agreement, refers to Atlanta Power Company.

2. Customer, when used in this Tariff or in the Electric Service Agreement, is the individual, partnership, association, organization, public or private corporation, government or governmental agency receiving or contracting for electric service.

3. Month, (unless calendar month is stated) is the approximate thirty-day period intervening between billing periods.

4. Billing Period. A regular billing period shall be assumed to have thirty (30) days.

5. Electric Service. Electric service is the availability of power and energy in the form and at the voltage specified in the service application or agreement, irrespective of whether electric energy is actually utilized.

6. Electric Load:

A. Connected Load is the combined input rating of the Customer's motors and other energy consuming devices.

B. Demand is the average KW or HP supplied to the Customer during the 15-minute period of maximum use during the meter reading period, as shown by the Company's meter, or determined in accordance with the demand clause in the rate schedule under which service is supplied. In no event, however, shall the maximum demand for the meter reading period be less than the demand determined as specified in the schedule.

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Lynn Stevenson, President
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I.P.U.C. TARIFF NO. 1ORIGINAL SHEET NO. 3*Lynn Stevenson* SECRETARY

GENERAL RULES
REGULATIONS AND RATES
(Continued)

DEFINITIONS (Continued)

C. Power Factor is the percentage obtained by dividing the maximum demand recorded in kilowatts by the corresponding kilovolt-ampere demand established by the Customer.

7. Point of Delivery:

A. The point where the Customer's wires are joined to those of the company shall be the Point of Delivery unless otherwise specified in the service application or agreement. Where separate Points of Delivery exist for supplying service to a single Customer, or separate meters are maintained for measurement of service to a single Customer, the meter readings shall not be combined for purposes of measurement or application of the rate schedule.

B. Service delivered at low voltage (600 volts or under) will be supplied from the Company's distribution system to the outside wall of the Customer's building. The Customer's facilities shall be installed and maintained in accordance with the requirements of the National Electrical Code.

SERVICE AND LIMITATIONS

8. Rates and Tariff. Service supplied by the Company will be in accordance with Tariff or contract rates on file with the state regulatory authority having jurisdiction, and as in effect at the time service is supplied. All service rates and contracts are subject to the continuing jurisdiction and regulation of such authority, as provided by law.

In the event any taxing body shall impose any franchise, occupation, sales, license, excise or other tax or charges based upon meters or Customers, or upon electricity sold or the receipts or income therefrom, the prorata amount thereof will be added to and as a part of the effective rate and separately itemized and billed to all Customers in the area or locality in which such tax or charge applies.

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ATLANTA POWER COMPANY

I.P.U.C. TARIFF NO. 1 ORIGINAL SHEET NO. 4 *Theresa J. Hallen* SECRETARY

GENERAL RULES
REGULATIONS AND RATES
(Continued)

SERVICE AND LIMITATIONS (Continued)

9. Supplying of Service. Service will be supplied under a given rate schedule only to such Points of Delivery as are adjacent to facilities of the Company, adequate and suitable as to capacity and voltage for the service desired and under the rate schedule applicable thereto. The company shall not be obligated to construct extensions or install additional service facilities except in accordance with its line extension policy. In all other cases, special agreements between the Customer and the Company may be required.

10. Service Application or Agreement. Each Customer shall sign a service application or agreement which (unless in the case of seasonal or temporary service it is otherwise specified) shall be for a term of one (1) year or such longer term as shall be specified therein. Applications for temporary, seasonal, or short-term service for periods of not less than one (1) month are accepted when the Company has available capacity for the service required, and the Customer pays the Company in advance the estimated net cost of installing and removing the facilities required to supply service. The Agreement shall expire after the initial term unless otherwise provided in the Agreement.

11. Choice of Schedules. The Company's schedules are designed to provide monthly rates for service supplied to the Customer. The Customer may elect to take service under any of the applicable schedules, and the Company will endeavor to assist in the selection of the appropriated rate schedule most favorable to the Customer. Changing of schedules is not permitted, except when another schedule applicable to Customer's service is deemed more favorable to the Customer or the nature of the Customer's usage changes, i.e., from residential to commercial or seasonal to permanent.

Whenever it is determined that a Customer was billed under an inappropriate rate schedule, the Customer shall be rebilled under the appropriated rate schedule, except that if the Company selected the schedule on the basis of available information and acted in good faith, the Company shall not be required to rebill or adjust billings. The rebilling period shall be that provided by IC Section 61-642 (three years).

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I.P.U.C. TARIFF NO. 1 ORIGINAL SHEET NO. 5 *Theresa L. Stalter* SECRETARY

GENERAL RULES
REGULATIONS AND RATES
(Continued)

SERVICE AND LIMITATIONS (Continued)

12. Limitation of Use:

A. A Customer shall not resell electricity received from the Company to any person except where The Customer's is owner, lessee, or operator of a commercial building, shopping center, apartment house, mobile home court, or other multi-family dwelling where the use has been submetered and the use is billed to tenants at the same rates that the Company would charge for service.

B. A Customer who extends his or her wiring to or otherwise allows connection of another building, property, or place of use, shall be charged \$10.00 per month for each additional unit served through the customer's meter. For example, the temporary or seasonal hook-up of a camper or mobile home to another residential or commercial metered service would allow the Company to charge the metered customer \$10.00 per month in addition to any other applicable fees or charges.

13. Rights of Way. The Customer shall, without cost to the Company, provide the company a right of way for the Company's lines and apparatus across and upon the property owned or controlled by the Customer, necessary or incidental to the supplying of service to such Customer, and shall permit access thereto by the Company's employees at all reasonable hours.

14. Meter Installations. The Company, at its own expense, will install and maintain meters to measure power and energy supplied to the Customer. Customer provisions for meter installations shall be made in conformance with Company specifications, the National Electrical Code, or applicable state or municipal requirements.

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I.P.U.C. TARIFF NO. 1 ORIGINAL SHEET NO. 6

Thyra J. Hallen SECRETAR

GENERAL RULES
REGULATIONS AND RATES
(Continued)

SERVICE AND LIMITATIONS (Continued)

15. Measurement of Energy. Except as otherwise specifically provided,, and as soon as practicable, all energy delivered by the Company shall be paid for according to measurement by meters located at or near the point where the energy is to be delivered to the Customer. Company will test and inspect its meters from time to time and maintain their accuracy of registration in accordance with generally accepted practices and the rules and regulations established by the Idaho Public Utilities Commission. The Company will make special meter tests when requested by the Customer. The cost of a special test (not to exceed \$25.00 for residential customers) shall be paid to the Company by the Customer at the time of the request, but shall be refunded to the Customer if the average registration error of the meter is found to be more than 2%. If the average error for any meter test is more that 2%, corrected billings shall be prepared.

The corrected billings shall not exceed six months if the time when the malfunction or error began is unknown. If the time when the malfunction or error began is known, the corrected billings shall be from that time, but shall not exceed the period provided by IC Section 61-642 (three years). If the Customer has been underbilled, the Company shall offer and enter into reasonable payment arrangements with the Customer. If the Customer has been overbilled, the utility must promptly refund any amounts overpaid unless the Customer consents to a credit against future bills.

If the Company is unable to read a Customer's meter because of reasons beyond the Company's control, such as weather conditions or inability to obtain access to the Customer's premises, the Company may estimate the meter reading for the month on the basis of the Customer's previous use, season of the year and use by similar customers of the same class in that service area. Bills rendered on estimated readings shall be so designated on the bill. The amount of such estimated bill will be subsequently adjusted, as necessary, when the next actual reading is obtained.

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